

=====

AVAILABILITY

Available to commercial and industrial and other customers (customer) for multiphase power and lighting service who would otherwise meet the requirements of the availability and character of service of the General Service rate but exceed the 100 kW maximum demand in any month or have signed a separate agreement for service under this schedule. If metered demand exceeds 100 kW in 4 months or more in a twelve-month period, may be moved to General Service Large rate at the Cooperative's sole discretion.

CHARACTER OF SERVICE

Multiphase service or multiphase-single phase combined service 60 Hz (cycle), at the Cooperative's standard secondary voltage not in excess of 480 volts, or as agreed to by contract, to one customer at a single location.

MONTHLY RATE

Service Availability Charge	\$50.00
Demand Charge per Billing kW or part thereof	\$12.65
Energy Charge	
First 375 kWh per kW Billing Demand, per kWh	\$0.100000
Over 375 kWh per kW Billing Demand, per kWh	\$0.055000

FACILITIES CHARGE

As established by the Line Extension Policy - Section 8 of the Cooperative's Rules and Regulations.

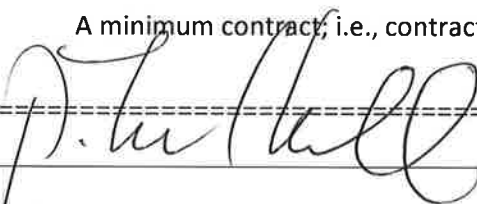
MINIMUM BILL

The larger of:

A minimum contract, i.e., contract demand x demand charge.

=====

Officer



Title

PRESIDENT

For Bills Rendered on or after April 1, 2024

New Rate Schedule – GS-MED

=====

The Service Availability Charge plus minimum demand charge plus any facilities charges or line extension charges.

BILLING COST ADJUSTMENTS

Energy sales under this schedule are subject to all billing adjustments including but not limited to the Power Cost Adjustment (Schedule PCA) and the Property Tax Adjustment (Schedule PTA).

DETERMINATION OF BILLING DEMAND

The billing demand shall be the peak monthly demand as established each month by an indicating or a recording demand meter for 15 consecutive minutes and may be adjusted for power factor and shall be rounded to the next full kW.

POWER FACTOR

If the customer's power factor is found by test to be less than 90%, the demand for billing purposes shall be the measured demand increased by 1% for each 1% which the power factor is less than 90%. Power factor may be tested at periodic intervals determined by the Cooperative, but not less than once per calendar year.

Power factor correction equipment shall be installed by the customer at the customer's expense and shall be so connected that it will connect to and disconnect from the energized conductors simultaneously with the motor or power equipment.

CONDITIONS OF SERVICE

All wiring, poles, lines and other electrical equipment beyond the metering point shall be considered the distribution system of the customer and shall be furnished and maintained by the customer unless otherwise agreed to in writing.

All motors having a rated capacity in excess of 10 (ten) horsepower must be three-phase. All motors in excess of 40 (forty) horsepower will be equipped with starting equipment which limits starting current to 3 (three) times running current (Soft Start). Both power and lighting will be

=====

Officer

Title

PRESIDENT

For Bills Rendered on or after April 1, 2024

New Rate Schedule – GS-MED

=====

billed at the forgoing rate and served through a single meter. All motors shall be equipped with suitable under-voltage and overload protection in all current carrying conductors as recommended by the National Electric Code. The motors shall be equipped with the necessary equipment to protect it in the event any multiphase circuit should single phase. Highly fluctuating loads: Customer will not employ or utilize any equipment, appliance or device which adversely affects the Cooperative's service to other customers. Where the customer uses electric service for the operation of hoists, welding machines, X-ray machines, electric furnaces or other equipment with intermittent or rapidly fluctuating load characteristics, which adversely affect the voltage regulation or impair the Cooperative's service to other customers, the customer operating the above equipment may be required to install and maintain at the Customer's expense suitable apparatus to reasonably limit the effect of such fluctuation and/or the Cooperative may adjust the billing basis provided in the Rate Schedule or Service Agreement to compensate for the necessary power capacity required to serve such equipment.

PAYMENT

All bills for service are due and payable in accordance with the Cooperative's Rules and Regulations.

OTHER TERMS AND CONDITIONS

See Special Conditions of Rules & Regulations and conditions applying to Electric Service.

Officer



Title

PRESIDENT

For Bills Rendered on or after April 1, 2024

New Rate Schedule – GS-MED