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AVAILABILITY AND APPLICABILITY

Available to customers contracting for use of electric power at a given location for Irrigation Pumping Service. This schedule is also applicable for irrigation pumping for golf courses and cemeteries when used exclusively for the purpose of irrigation pumping.

CHARACTER OF SERVICE

As per contract.

MONTHLY RATE

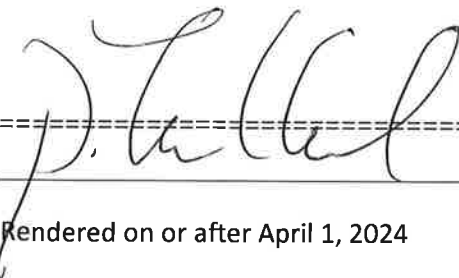
Service Availability Charge	\$45.00
Demand Charge	
July-August Billing Periods	\$16.00
September-June Billing Periods	\$0.00
Energy Charge	
July-August Billing Periods	
First 375 kWh per kW Billing Demand, per kWh	\$0.098370
Over 375 kWh per kW Billing Demand, per kWh	\$0.062370
September-June Billing Periods	
All kWh, per kWh	\$0.098370

FACILITIES CHARGE

As established by the Line Extension Policy, Section 8, of the Cooperative's Rules and Regulations.

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Replacing Schedule 20 - IR

MINIMUM BILL

The minimum charge per month shall be the highest one of the following charges determined for the customer in question; plus any facilities charge or line extension charges. The minimum bill will be issued as long as the service is in place. Should a service be disconnected for any reason, other than change in ownership or tenancy, it will be scheduled for retirement. Once scheduled for retirement a five-year contract will be required to reactivate service.

A) Service Availability Charge for 10 kVA or less of installed transformer capacity.

B) Service Availability Charge plus \$1.67 per kVA of each additional kVA or fraction thereof of installed transformer capacity in excess of 10 kVA.

BILLING COST ADJUSTMENTS

Energy sales under this schedule are subject to all billing adjustments including but not limited to the Power Cost Adjustment (Schedule PCA) and the Property Tax Adjustment (Schedule PTA).

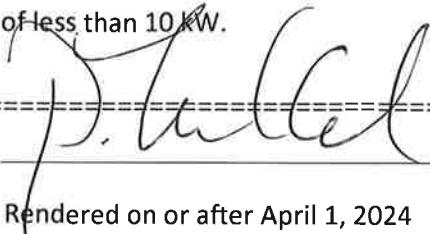
DETERMINATION OF BILLING DEMAND

The billing demand shall be the peak monthly demand as established each month by an indicating or a recording demand meter for 15 consecutive minutes and may be adjusted for power factor and shall be rounded to the next full kW, between the hours of 2:00 p.m. and 8:00 p.m. Central Standard Time (CST) Monday through Friday for the billing months of July and August. Peak hours as defined above may be changed with six months written notice.

POWER FACTOR

If the customer's power factor is found by test to be less than 90%, the billing demand shall be the measured demand increased by 1% for each 1% by which the power factor is less than 90%. The power factor may be tested at periodic intervals determined by the Cooperative, but not less than once per calendar year. The power factor adjustment shall not be applied to demands of less than 10 kW.

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Power factor correction equipment shall be installed by the customer at the customer's expense and shall be so connected that it will connect to and disconnect from the energized conductors simultaneously with the motor or power equipment.

CONDITIONS OF SERVICE

All motors having a rated capacity in excess of 10 (ten) horsepower must be three-phase. All motors in excess of 40 (forty) horsepower will be equipped with starting equipment which limits starting current to 3 (three) times running current (Soft Start). Both power and lighting will be billed at the forgoing rate and served through a single meter. All motors shall be equipped with suitable under-voltage and overload protection in all current carrying conductors as recommended by the National Electric Code. The motors shall be equipped with the necessary equipment to protect it in the event any multiphase circuit should single phase. Highly fluctuating loads: Customer will not employ or utilize any equipment, appliance or device which adversely affects the Cooperative's service to other customers. Where the customer uses electric service for the operation of hoists, welding machines, X-ray machines, electric furnaces or other equipment with intermittent or rapidly fluctuating load characteristics, which adversely affect the voltage regulation or impair the Cooperative's service to other customers, the customer operating the above equipment may be required to install and maintain at the Customer's expense suitable apparatus to reasonably limit the effect of such fluctuation and/or the Cooperative may adjust the billing basis provided in the Rate Schedule or Service Agreement to compensate for the necessary power capacity required to serve such equipment.

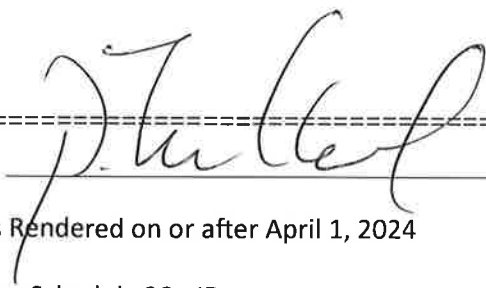
PAYMENT

In accordance with the Cooperative's Rules & Regulations.

OTHER TERMS AND CONDITIONS

See Special Conditions of Rules & Regulations and conditions applying to Electric Service.

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