

WHEATLAND ELECTRIC COOPERATIVE, INC.

All Territory

Schedule 24 – GSLTOD

General Service Large Time of Day

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AVAILABILITY

Available by separate agreement to General Service Large customers desiring Time-of-Day service whose largest monthly demand is 100 kW or more or have signed a separate agreement for service under this schedule. Customers in this tariff MUST maintain load of at least 100 kW in all months. Should the customer's load ever drop below 100 kW in any one month, the customer will be immediately moved to the General Service Large rate. Existing customers may only request transfer to this rate once every twenty-four (24) months.

CHARACTER OF SERVICE

Multiphase service or multiphase-single phase combined service 60 Hz (cycle), at the Cooperative's standard secondary voltage not in excess of 480 volts, or as agreed to by contract, to one customer at a single location.

MONTHLY RATE

Service Availability Charge	\$50.00
Demand Charge, per billing kW or part thereof	\$5.38
Peak Billing Demand Charge, per billing kW or part thereof	\$14.75
Energy Charge, per kWh	\$0.075046

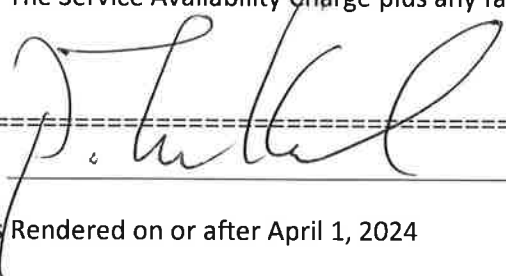
FACILITIES CHARGE

As established by the Line Extension Policy - Section 8 of the Cooperative's Rules and Regulations plus any amount determined under Primary Metered Service below.

MINIMUM BILL

The Service Availability Charge plus any facilities charges or line extension charges.

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For Bills Rendered on or after April 1, 2024

Replacing Schedule 20 - GSLTOD

BILLING COST ADJUSTMENTS

Energy sales under this schedule are subject to all billing adjustments including but not limited to the Power Cost Adjustment (Schedule PCA) and the Property Tax Adjustment (Schedule PTA).

DETERMINATION OF BILLING DEMAND

The billing demand shall be the peak monthly demand as established each month by an indicating or a recording demand meter for 15 consecutive minutes and may be adjusted for power factor and shall be rounded to the next full kW occurring during that month, but in no event shall it be less than 100 kW.

DETERMINATION OF PEAK BILLING DEMAND

The peak billing demand shall be the 15 minute integrated peak demand as corrected for power factor, rounded to the next full kW recorded by an indicating or recording demand meter, Monday through Friday, between the hours of 1:00 p.m. and 7:00 p.m. Central Standard Time (CST) energy consumed May 1 through December 31 and between 9:00 a.m. and 3:00 p.m. Central Standard Time (CST) energy consumed January 1 through April 30. These times may be changed with six months written notice.

Existing Customers requesting service under this tariff shall be billed in their first month based upon their peak demand usage in the prior month under their existing rate, if the Cooperative has this data available.

POWER FACTOR

If the Customer's power factor is found by test to be less than 90%, the demand for billing purposes shall be the measured demand increased by 1% for each 1% which the power factor is less than 90%. Power factor may be tested at periodic intervals determined by the Cooperative, but not less than once per calendar year.

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Power factor correction equipment shall be installed by the customer at the customer's expense and shall be so connected that it will connect to and disconnect from the energized conductors simultaneously with the motor or power equipment.

CONDITIONS OF SERVICE

All wiring, poles, lines and other electrical equipment beyond the metering point shall be considered the distribution system of the Customer and shall be furnished and maintained by the Customer unless otherwise agreed to in writing.

All motors having a rated capacity in excess of 10 (ten) horsepower must be three-phase. All motors in excess of 40 (forty) horsepower will be equipped with starting equipment which limits starting current to 3 (three) times running current (Soft Start). Both power and lighting will be billed at the forgoing rate and served through a single meter. All motors shall be equipped with suitable under-voltage and overload protection in all current carrying conductors as recommended by the National Electric Code. The motors shall be equipped with the necessary equipment to protect it in the event any multiphase circuit should single phase. Highly fluctuating loads: Customer will not employ or utilize any equipment, appliance or device which adversely affects the Cooperative's service to other customers. Where the customer uses electric service for the operation of hoists, welding machines, X-ray machines, electric furnaces or other equipment with intermittent or rapidly fluctuating load characteristics, which adversely affect the voltage regulation or impair the Cooperative's service to other customers, the customer operating the above equipment may be required to install and maintain at the Customer's expense suitable apparatus to reasonably limit the effect of such fluctuation and/or the Cooperative may adjust the billing basis provided in the Rate Schedule or Service Agreement to compensate for the necessary power capacity required to serve such equipment.

PAYMENT

All bills for service are due and payable in accordance with the Cooperative's Rules and Regulations.

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OTHER TERMS AND CONDITIONS

See Special Conditions of Rules & Regulations and conditions applying to Electric Service.

PRIMARY METERED SERVICE

Where the Cooperative primary meters the service, the Demand and Energy Charges of the above Monthly Rate shall be lowered by 3%. If the Cooperative owns facilities past the metering point, the Cooperative will determine on a case-by-case basis the monthly charge to recover the cost of said facilities.

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